



EtherMeter®

FLOW METER GATEWAY FOR SCADA, TELEMETRY & BUILDING AUTOMATION SYSTEMS

COVERED BY US PATENT NO. 8,219,214



2 YEAR WARRANTY

Plug & Play Meter Interface...

The EtherMeter features two 1.5kv-isolated meter-input ports, each of which is capable of reading most AMI-encoder and pulse-output flow meters. For AMI-encoders, the EtherMeter automatically recognizes the connected meter's communication protocol, so it's truly "plug and play".

Compatible AMI-based flow meters include those produced by Sensus, Neptune, Mueller, Hersey, Siemens, Elster-AMCO, ABB, Badger, Kent, Invensys, Master-Meter, Kamstrup, RG3, Zenner, Metron-Farnier, Rockwell, Schlumberger, and others.

Standards-Based SCADA/Meter Gateway...

Due to its incorporation of both MODBUS and Allen-Bradley communication protocol support, the EtherMeter integrates easily into the vast majority of today's modern automation systems.

On the 2.5kV-isolated serial port, MODBUS or DF1 can be user-selected as the active industrial protocol. On the 1.5kV-isolated Ethernet port, both MODBUS and EtherNet/IP are always available. For added functionality, the EtherMeter features an always-on internal web server that can be used to display meter data on remote web browsers within an intranet or even across the internet.

MODBUS, one of the flagship industrial protocols for the EtherMeter, has become a de facto standard of industrial communication protocols. Gathering momentum and support since 1979 when it was first introduced by Modicon (now a division of Schneider Electric), it is the most common means of connecting industrial electronic devices. It is openly published, royalty-free, and forms a relatively easy-to-deploy industrial network.

Revenue-Grade Flow Metering Accuracy... Now Available for Automation Systems...

SCADA, telemetry, and building automation system integrators have struggled for years to eliminate the totalization errors that resulted from using pulse-output flow meters.

With pulse technology, the most common problem is the inevitable discrepancies between the meter readings displayed within the automation system and the readings displayed on the physical meters themselves.

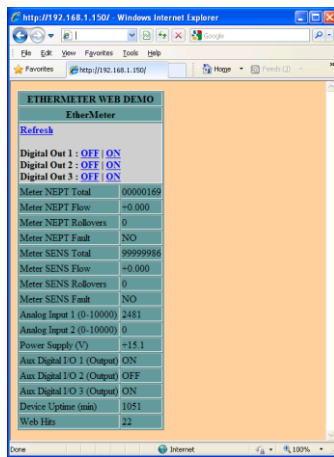
Today, SCADAMetrix has eliminated these errors with the introduction of the **EtherMeter®** – the metering appliance that can ensure absolute agreement between an automation system and its connected meters.

How It Works...

The effectiveness of the EtherMeter is based upon an embrace of the latest AMI (Automatic Meter Infrastructure) technology. Driven by the powerful SCADAMeter® protocol conversion engine, it works by translating totalization and flow rate signals from modern, encoder-based flow meters into industrial protocols such as MODBUS®, Allen Bradley EtherNet/IP™, and DF1.

Additionally, because its internal flow calculation is based upon a delta-Volume/delta-Time algorithm, the EtherMeter can also detect and report both forward and reverse flows.

The SCADA signal connection can be via 10BaseT Ethernet, RS232C serial cable, or RS485 twisted pair; and the Gateway is compatible with most Ethernet switches & routers along with most radio, fiber-optic, satellite, & telephone modems.



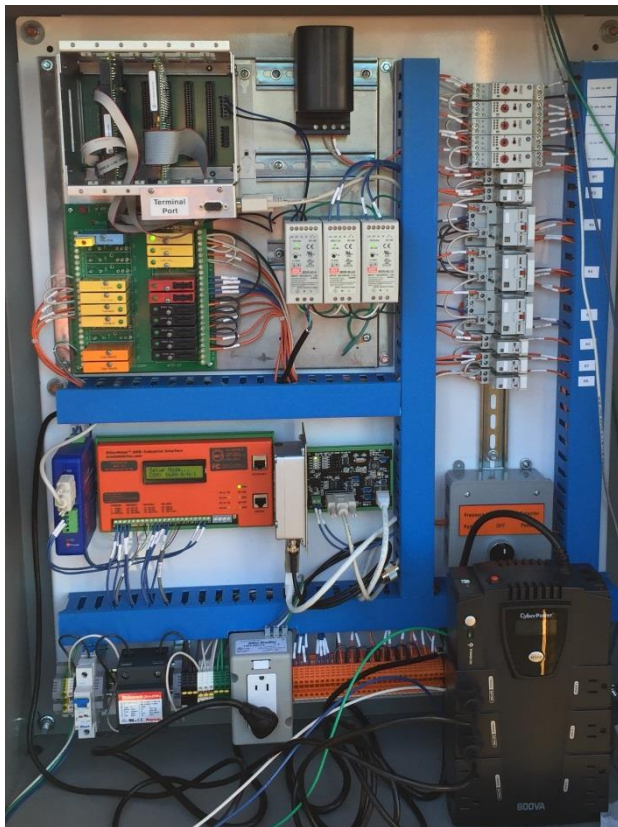
The EtherMeter features built-in web and telnet servers.

User-Friendly Initial Setup...

A user-friendly, centrally-manageable setup menu is available for the System Integrator via either Telnet or the serial port. Configuration requires only a notebook computer and terminal emulation software.

Setup commands are intuitive and type-written at a command prompt. Although a wide range of settings are available to the System Integrator, only a handful will typically need modification by any one particular Integrator.

As an added benefit, the EtherMeter is equipped with 5 auxiliary inputs and outputs, making it suitable for deployment as a standalone RTU at low-complexity locations, such as custody-transfer vaults or even simple pumping stations.



EtherMeter Installed in a Telemetry/SCADA Control Panel at a Water District Pumping Station.

Meter Communications

Meter Protocols:

Protocol Recognition:
Flow Rate Calculation:
Co-Metering Compatibility:

Sensus Variable-Length: 4 to 9 Digit
Sensus Fixed-Length: 4 to 6 Digit
Neptune E-Coder Plus: 8 to 9 Digit
Neptune ProRead Basic: 3 to 6 Digit
K-Frame (Honeywell/Elster): 6 Digit
Pulse (Mech. Contact, Solid-State Contact, Open-Collector), 2400 Hz Max.
Auto-Detect
dV/dT (Fixed dT or Fixed dV)
Yes, Requires external SDA or SDAW

Serial Communications

Ports:

RS-485 Termination:
Port Isolation:
Baud:
Port Parameters:
Handshaking:

RS-232C (EIA-561 Jack)
RS-485 (Phoenix Terminal)
Dip-Switch Selectable
2.5 kV
300 to 115200 bps
8N1, 7E1, 7O1, 7N2
Fixed RTS, Null Modem,
RTS/CTS, CD-Collision Avoidance,
None
MODBUS/RTU, MODBUS/ASCII,
DF1-RadioModem, DF1-FullDuplex
ANSI, 25x80 char, 9600, 8N1

Industrial Protocols:

Setup Terminal:

Ethernet Communications

Speed:
Port Isolation:
Addressing:
Web Server:
Telnet Server:
Ping Server:
Industrial Protocols:

10 Mbps (10BaseT), Half or Full Duplex
1.5 kVrms
DHCP or Static IP
Yes
Yes (1 Session)
Yes
MODBUS/TCP (4 Sockets),
EtherNet/IP (4 Sockets),
MODBUS/UDP, Iridium Satellite SBD

Mechanical/Electrical

Dimensions:
Weight:
Temperature:
Relative Humidity:
Panel Mounts:
LCD Display:
Supply Voltage/Power:
Supply Current:
Term. Blk. Conductors:
Internal Power Efficiency:
Circuit Protection:

8.125" x 4.625" x 1.9375"
13.5 Ounces
-20C to +70C (-4F to +158F)
5% to 95%, Non-Condensing
Two (2) Universal Din-Rail Clips
2x16 Character, Backlit
10VDC to 36VDC, 2.50W max.
85mA @ 24VDC typ.
62mA @ 24VDC typ. w/ Backlight OFF
16AWG Max, 26AWG Min.
76%, Typical
Fused (1000mA) + 10 TVSS Diodes

Auxiliary Inputs/Outputs

Analog Inputs:

Two (2): 4-20mA Inputs (9.6 bit A/D),
Loop Resistance: 240 Ohm,
Configurable as 0-5VDC (10bit A/D)
Non-Isolated.

Aux. Digital I/O:

Three (3) TTL (0-5VDC), Non-Isolated I/O.
Each channel equipped w/ an internal pull-up
Resistor and configurable as input or output.

Integral Loop Power Supply:
Meter/Aux/Analog Isolation:

24 Vdc , 42mA
2.5 kV to Serial Port
1.5 kV to Supply Voltage Input

MODBUS Fn. Codes:

01 - Read Coil Status,
02 - Read Input Status,
03 - Read Holding Registers,
04 - Read Input Registers,
05 - Force Single Coil,
15 - Force Multiple Coils

DF1 Fn. Codes:

Protected Typed Logical Read, 3 Addresses
Protected Typed Logical Write, 3 Addresses

Standards and Regulatory Compliances

Safety (US/Canada/Mex)
Emissions (US/Canada):
Meter Interface:
Environmental:
Manufacturing Location:

UL 60950-1 / CSA C22.2 No. 60950-1
FCC Part 15, Class A / ICES-003
AWWA C707-05
ROHS-Compliant, Lead-free
USA

SCADAmetrics
scadametrics.com
St. Louis, Missouri USA
(636)405-7101

DIMENSIONAL DRAWINGS

